NYE County NWRPO - Technical Data Report

	o. Transm	itter	Org.	Receiver	Org.	Key word1	Title/Description		
7412 Doc. Date	Gilmore 10/29/2007	General Doc. Type	Nye County NWRPO QA Program Doc	QARC	Nye Keyword2 Cut	24P tinas	NC-EWDP-24P Alluvium and Non-Alluvium Drill Cuttings Logging Forms and Alluvium Core Logging Forms		
1	1/31/2008	Detailed Doc. Type	-		Keyword3 _{COI}				
Data Originator Preparer	Kathy Gilmore								
Title of Data	NC-EWDP-24P Alluvium and Non-Alluvium Drill Cuttings Logging Forms and Alluvium Core Logging Forms								
Description of Data		d drill cuttings logg Non-Alluvium Log				(NC Drilling v3	3.6.mdb and v4.mdb) in .pdf format. (Alluvium Core,		
Data Collection Method	Borehole drilling and sampling, and borehole depth control procedures. Logs were reviewed for accuracy of field data.								
Data Location(s)	NC-EWDP-24P								
Data Collection Period(s)	7/16/03 to 8/7/03								
Data Source(s)	Visual field description per TP-8.0, Field Logging and Handling of Borehole Samples, Revision 4, 10/28/02; Scientific Notebook #158 (RID 6286), pages 2-61, describes general drilling conditions.								
	Supporting Data: RIDs 6286, 6660, 6756								
Data Censoring	Particle Size Distribution data (field estimates), USCS Group Symbols and density data for alluvium drill cuttings; and Particle Size Distribution data and USCS Group Symbols for alluvium core as recorded on logging forms.								
Data Processing	Data from field logging forms were entered into the drilling database, reviewed, and transmitted to the QARC.								
Data Limitations	drilled using c 24P). A short	center return rever	se circulation air o 100 ft was drill	rotary metho ed with cente	d as was used r or face return	l for all reverse n downhole air	ium in NC-EWDP-24P. The majority of the borehole was e circulation boreholes in Phase IV (28P, 16P, 27P, 29P, hammer method. This method was used to test whether air ethods.		
	A third type of sample was collected from unsaturated alluvium in borehole NC-EWDP-24P. Drive core methods using a 4 in. ID by 2 or 2.5 ft long steel drive barrel lined with 3 and 6 in. long brass segment liners driven with a downhole air hammer was used to collect core samples from selected intervals in these boreholes. Drive core methods had been used previously in casing advance drilling in earlier EWDP phases. Drive core samples are considered to be less disturbed from in situ conditions than drill cuttings. This method was used in Phase IV to test the method in open hole conditions and provide a limited number of more representative samples of alluvium in a borehole primarily sampled with rotary drilling methods. Samples collected with drive core methods were initially logged on the standard Alluvium Logging Form. Subsequent to drilling, the drive core sample data was transferred to the newly developed Alluvium Core Logging Form. The new form provides more detail on core run, borehole fill and core related information. Some descriptive data not required on the new core form was left on the Alluvium Logging Form.								
	Samples collected from alluvium by reverse circulation air drilling methods are not entirely representative of in situ conditions due to several drilling related factors. The near surface (0 to 62.5 ft) alluvial drill cuttings samples are impacted as a result of hole erosion and related sample contaminati resulting from the drilling of loose unconsolidated sediments in the near surface. A small amount of injection water was necessary to stabilize these unconsolidated sediments and repeated clean-out was required to advance the borehole. Installation of a 61 ft surface casing eliminated these hole erosion problems. Below a depth of 62.5 ft, winnowing of fines at the air cyclone separator occurred during dry drilling of the unsaturated alluvium a								

NYE County NWRPO -Technical Data Report

RID No.	Transmitter	Org.	Receiver	Org.	Key word1	Title/Description
lov bit Bc de un im	v as 0.5 gallon in the unsatura results in sample degradation reholes, Section 2.1.2, RID 5 creasing the gravel-size comp saturated alluvium and in the	ated sediments. and particle si 579). In genera ponent and effe upper part of si ribution data us	Evidence from ot ze distribution bias al, the mechanical ctively increasing t aturated alluvium w eless. Since this b	her borehc s (see discu action of th he sand ar where wate porehole pe	les in alluvial ussion in report the bit reduces ad "fines"-size r production is enetrates unsa	a 6 1/2 in. borehole is 4.3 gallons and sample yield was as sediments indicate that the mechanical action of the rotary rt for the Early Warning Drilling Program Phase III large-size particles to smaller-size particles effectively component. This is a relatively minor problem in s low. However, in underlying saturated alluvium this drilling aturated alluvium only, particle sizes in drill cuttings are itu conditions.

The Alluvium Logging Form includes preliminary field estimates of grain size distribution for the 400 ft of alluvium penetrated. The estimates are made on every 2.5 ft drill cuttings sample interval and used for preliminary layering information and general planning of wells prior to receipt of laboratory data. Grain size distributions and USCS group symbols were also estimated for each 3 and 6 in. long segment of drive core. These field estimates of grain size distribution as well as USCS group symbol data should not be considered representative of geologic samples and have been censored. However, grain size distribution data determined by laboratory analysis on every second 2.5 ft drill cuttings sample interval and selected drive core 3 and 6 in. long segments are considered representative of the geologic samples (RID 5800).

In addition, some sample handling disturbance may have been introduced into samples by: 1) material accumulating on rotating splitter during wet drilling; and 2) unsaturated zone sample homogenization process and sample splitting.

Sample weights in sample density data do not include material that is lost to winnowing of unsaturated fines (dust). Although material that was "cleaned out" of the borehole after each 20 ft drill run was weighed and the data were captured in the comments section of the log, unsaturated zone sample weight data are not generally representative of the volume of the borehole drilled and should not be used in density calculations and have been censored.

In the upper section of the saturated zone from 420 to 520 ft, the water production data was estimated. Injection water was required to lift the sample and maintain a clean drill string. Beginning at 540 ft, timed volume water tests were conducted generally at 40 to 60 ft intervals to measure the production of water.

Evaluations of cementation of alluvium samples and structure of non-alluvium samples as recorded on the logging forms are difficult to accurately determine because intact pieces of in situ material are not available in cuttings.

The Alluvium Logging Form includes preliminary field estimates of grain size distribution for the 400 ft of alluvium penetrated. The estimates are made on every 2.5 ft sample interval and used for preliminary layering information and general planning of wells prior to receipt of laboratory data. These field estimates of grain size distribution as well as USCS group symbol data should not be considered representative of geologic samples and have been censored. However, grain size distribution data determined by laboratory analysis on every second 2.5 foot sample interval are considered representative of the geologic samples (RID 5800).

In summary, laboratory measurements of grain size distribution of alluvium drill cuttings in this borehole are considered to be non-representative to some extent of in situ conditions due to a number of drilling-related factors. However, for the most part, these factors were unavoidable. Disturbance from sample handling related factors is considered minimal. Except for censored data mentioned above, geologic drill cutting samples from NC-EWDP-24P are considered approximately representative of in situ conditions. Drive core samples of alluvium are considered less disturbed from in situ conditions and therefore are more representative of in situ conditions than drill cuttings. The geologic data recorded in these geologic logs are used to produce a Summary Lithologic Log.

NYE County NWRPO -Technical Data Report

RID No.	Transmitter	Org.	Receiver	Org.	Key word1	Title/Description
Governing QA Docs.	IP-7.0 Rev. 3, TP-8.0 Rev. 4					
Frequency of Transmittal	once per borehole					
Direct Question About Data To-		r				